

# Oil Field Environmental Incident Summary

**Incident:** 20130117095508

**Date/Time of Notice:** 01/17/2013 09:42

**Responsible Party:** Hess

**Well Operator:** HESS CORPORATION

**Well Name:** HA-STATE 152-95-1621H-2

**Field Name:** HAWKEYE

**Well File #:** 23822

**Date Incident:** 1/16/2013

**Time Incident:** 21:45

**Facility ID Number:**

**County:** MCKENZIE

**Twp:** 152

**Rng:** 95

**Sec:** 16

**Qtr:**

**Location Description:** Next to spill containment skid near the tank farm berm.

**Submitted By:** Michael Hyndman

**Received By:**

**Contact Person:**

3015 16TH ST SW STE 20  
MINOT, ND 58701

**General Land Use:** Well/Facility Site

**Affected Medium:** Well/Facility Soil

**Distance Nearest Occupied Building:**

**Distance Nearest Water Well:**

**Type of Incident:** Other

**Release Contained in Dike:** Yes - On Facility Site

**Reported to NRC:** No

	Spilled	Units	Recovered	Units	Followup	Units
Oil	0	barrels	0	barrels	0	barrels
Brine	0	barrels	0	barrels	0	barrels
Other	100	gallons	100	gallons	100	gallons

**Description of Other Released Contaminant:**

Baroid Invermul-drilling fluid emulsifier

**Inspected:**

**Written Report Received:** 2/6/2013

**Clean Up Concluded:** 1/16/2013

**Risk Evaluation:**

None

**Areal Extent:**

**Potential Environmental Impacts:**

None

**Action Taken or Planned:**

95% of the Invermul was recovered from the ground and transferred into the mud system. The remaining 5% was recovered from the ground and mixed with flyash for disposal in to the dry cuttings pit. Upon investigation, it was learned that all other H&P workers were busy in the pump shed so the motorhand took it upon himself to move the loads without utilizing a spotter to ensure the loads were properly picked up. LESSON LEARNED: Always utilize a competent spotter (other worker, truck driver, DSV, EHS Specialist, etc) when moving loads with a forklift.

**Wastes Disposal Location:** 95% was transferred to the active mud system. Remaining 5% was dried with flyash and placed into the dry cuttings pit.

**Agencies Involved:****Updates**

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**Date:** 1/17/2013    **Status:** Reviewed - Assigned to Other Agency

**Author:** Roberts, Kris

**Updated Oil Volume:**

**Updated Salt Water Volume:**

**Updated Other Volume:**

**Updated Other Contaminant**

**Notes:**

Release remained on location, during drilling operations, according to the report.